

PERSPECTIVE OPEN

Biomass waste utilisation in low-carbon products: harnessing a major potential resource

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The increasing demand for food and other basic resources from a growing population has resulted in the intensification of agricultural and industrial activities. The wastes generated from agriculture are a burgeoning problem, as their disposal, utilisation and management practices are not efficient or universally applied. Particularly in developing countries, most biomass residues are left in the field to decompose or are burned in the open, resulting in significant environmental impacts. Similarly, with rapid global urbanisation and the rising demand for construction products, alternative sustainable energy sources and raw material supplies are required. Biomass wastes are an under-utilised source of material (for both energy and material generation), and to date, there has been little activity focussing on a 'low-carbon' route for their valorisation. Thus, the present paper attempts to address this by reviewing the global availability of biomass wastes and their potential for use as a feedstock for the manufacture of high-volume construction materials. Although targeted at practitioners in the field of sustainable biomass waste management, this work may also be of interest to those active in the field of carbon emission reductions. We summarise the potential of mitigating CO₂ in a mineralisation step involving biomass residues, and the implications for CO₂ capture and utilisation (CCU) to produce construction products from both solid and gaseous wastes. This work contributes to the development of sustainable value-added lower embodied carbon products from solid waste. The approach will offer reduced carbon emissions and lower pressure on natural resources (virgin stone, soil etc.).

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INTRODUCTION

Agricultural and forestry practices produce large amounts of wastes derived from harvestable yield. The global annual generation of biomass waste is in the order of 140 Gt^{1,2} and this presents significant management problems, as discarded biomass can have negative environmental impacts.

Biomass waste streams are potential feedstocks for a variety of products ranging from the production of fuel, polymers and building products. It is the latter that is the focus of the present work, through an investigation of biomass waste arising and its combination with mineralised CO₂ gas in the production of sustainable construction materials.

Agricultural biomass wastes/residues are predominantly crop stalks, leaves, roots, fruit peels and seed/nut shells that are normally discarded or burned but are in practice a potential valuable supply of feed-stock material. There are some challenges in trying to determine the extent of crop-produced biomass in relation to what is a 'loss' (from production, post harvesting and processing), or a 'waste' (retail or consumer loss).³ One significant issue is that the production of 'food' tends to be measured by the edible components of a crop (*harvest index*) and does not take into account non-edible biomass components, whether cropped or not. Crops such as sugarcane often require processing and this can generate secondary and tertiary waste streams in addition to the primary biomass waste realised upon harvesting.⁴ Thus, we assume that waste biomass is likely to be a reasonable consistent by-product from agricultural production for a given crop and geographical region. Particularly in developing countries, most biomass residues are not utilised or treated but left in the field to

decompose naturally or be openly burned. That said, some waste residues generated from crops such as sugarcane, rice, ground- and coffee nuts are used as a fuel source.⁵ Cellulose/hemicelluloses and lignin-rich residues can be used for the production of chemicals, resins and enzymes.⁶ Sugar bagasse, and less commonly rice husk and wheat chaff also have uses, but despite this, there is little valorisation of biomass waste currently practiced,⁷ and this important resource remains significantly under-utilised. Thus, as only a small amount of the biomass waste generated becomes a feedstock for industrial applications and electricity generation, the remaining adversely impacts the atmosphere, surface and ground-water quality and causes pestilence.

Of the huge quantities of annual global generation of agricultural residue,^{8,9} cereal crops are a major contributor. Globally, 66% of the residual plant biomass comes from cereal straw (stem, leaf and sheath material), with over 60% of these residues produced in low-income countries.¹⁰ Sugarcane stems and leaves are the second largest contributors, with other residual biomass including the 'oil crops', roots and tubers, nuts, fruits and vegetables. It should be noted that some of these have potential use in energy production.

In the EU, about 23 Mt/p.a. of biomass (dry) is available as residual straw from cereals,¹¹ whereas from example emerging economies like India, ca. 368 Mt/p.a. straw residue is available,¹² whilst China produces about 649 Mt (2009 figure).¹³ The major global crops (wheat, maize, rice, soybean, barley, rapeseed, sugarcane and sugar beet) in the selected countries/regions with large biomass potential (EU27, Pan Europe minus the EU27, United

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States of America, Canada, Brazil, Argentina, China and India) produce almost 3.3 Gt residue (fresh weight)/p.a. (Table 1).

Currently, the global resource for unexploited cereal crop residues is ca. 517 Mt.⁵ The FAO¹⁴ projections from 1999 to 2030 suggest that the land used for agriculture in developing countries will increase by 13% or 120 M ha. Global cereal yield is predicted to increase in the range of 0.9% over the period 2005/2007–2050, following a trend of long-term declining growth yield.^{15,16} As agricultural intensification (producing more per unit of land) will increase crop residues,¹⁷ agricultural productivity in 2050 is projected to be 60% higher than in 2005/2007¹⁸; for cereal production this equates to an increase in 1-billion tonnes (Fig. 1), partly met by growth in the developing countries.¹⁹

Of increasing importance is the use of oil crops, which have grown by 2.5% from 1999 to 2015.^{20,21} In particular, the major developing countries like China and India have intensified their oil crop production to meet increasing food demand, including for livestock.²¹ In Europe, the use of rapeseed for biofuel production is also rapidly increasing.^{22–24}

The other sector of interest is forestry, which generates woody biomass residues from timber logging. FAO statistics show that global forests cover 4 B ha (about 30% of total land area), corresponding to an average of 0.62 ha per capita. There is a further 1 B ha of wooded land worldwide.²⁵

Of the global 4 B ha of forest, around 50% falls within developing countries.²⁶ Residue (e.g., stumps, branches and leaves) and processing waste (e.g., logs and sawdust) generation and recovery depends on factors such as tree species and local geographical conditions.²⁷ For every cubic metre of logged material removed, a cubic metre of waste remains in the forest.²⁸ Harvested timber is processed to produce different wood products. Initial processing waste includes branch trimming and bark removal (about 12% material arrives at the mill), slabs/blocks/further trimmings (about 34%) and sawdust (about 12%). After kiln

Table 1. Cumulative generation potential of agricultural residues in selected countries

Country of origin	Amount of residue (Mt fresh weight)
China	716
United States of America	682
India	605
Europe	580
Brazil	451
Argentina	148
Canada	105
Total	3287

Source: ref. ¹⁰⁰

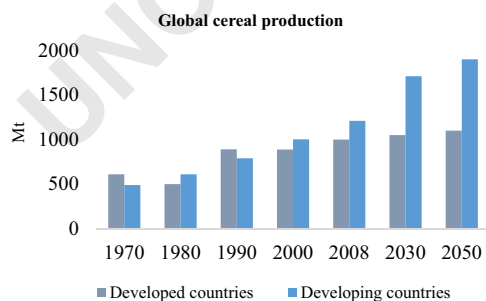


Fig. 1 Projected global demand for cereal crops

drying, shavings (about 6%) and sawdust/trimming (about 2%) add to the total amount of waste.^{29,30} The global allocation of wood biomass and its flow is shown in Fig. 2.

The global production of wood-derived biomass is around 4.6 Gt annually of which 60% goes to energy generation, 20% to industrial 'round wood' and the remaining 20% being primary production loss that remains in-field to decay. An estimated 80% of forest tree mass is lost as waste, with about 20% of the wood ending up in the form of kiln-dried sawn product.³¹ Based on FAO²⁹ estimations, Table 2 gives the total residue reserves in productive forests for 21 countries, based on their production. Industrial wood from forest felling and sawmill residues for these countries is shown in Table 3.^{29,32} Of the total estimated at 715 Mt/p.a., the potential residues produced are more than 700 Mt/p.a., a loss that could be used, for example, as a source of fuel.^{11,32}

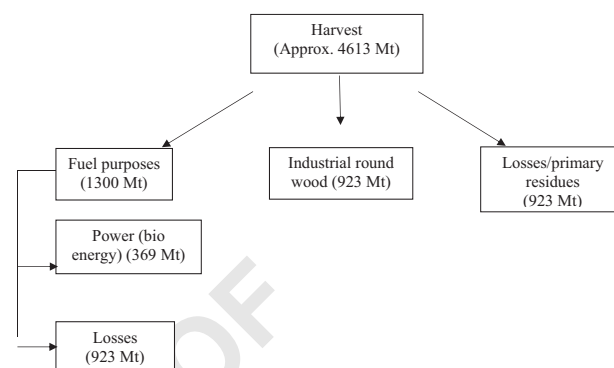


Fig. 2 Global allocation and flow of wood biomass

Table 2. Major global producers of forest residues

Country of origin	Potential forest stock residues (46% of total stock) (Mt)
Russian Federation	5718
Indonesia	2221
USA	2078
Brazil	1613
China	807
Sweden	316
France	308
Finland	246
India	232
Philippines	162
Poland	132
Norway	81
Austria	80
Republic of Korea	65
South Africa	52
Canada	50
Thailand	40
UK	15
Japan	0
Germany	0
Austria	0
Subtotal of 21 top selected countries	14,218

Source: ref. ³²

BIOMASS WASTE MANAGEMENT

The increasing production of agricultural biomass waste also poses risks to human health. Unregulated land disposal pollutes surface and ground waters, inducing eutrophication, and when incorporated into soil, biomass-induced microflora stimulate the production and emission of greenhouse gases (GHG) NO and N₂O, which have considerably greater global warming potential than CO₂.³³

On a global scale, >2 Gt of crop residues are burned,³⁴ contributing about 18% of total global emissions of CO₂, plus significant quantities of particulates/black carbon.^{14,35} The use of biomass as fuel for cooking by the poorest households and agrarian communities is included, which comprises 38% of the global population.^{11,36}

Notwithstanding, the complex environmental impacts, including the positive (e.g., biomass renewability and carbon neutrality) and negative (e.g., land use change, depletion of soil carbon and nutrient stocks and loss of biodiversity and water scarcity) implications, the use of biomass for energy production cannot be overlooked.³⁷ The nature and scale of impacts depends on biomass type and extent of use. For example, open fires and low-efficiency stoves are traditionally used in developing countries, and result in poor indoor air quality.³⁸

As developing energy policy recognises the need to reduce coal use, renewable energy and the sustainable use of biomass

resources is of increasing importance (IEA 2002–2003).³⁹ Indeed, for a while in the summer of 2019, the UK did not burn coal as alternative energy supplies met demand (<https://www.theguardian.com/environment/2019/may/08/britain-passes-1-week-without-coal-power-for-first-time-since-1882>).⁴⁰

As indicated, the major developments in the reuse of biomass residues over the past 25 years are primarily concentrated in the bioenergy sector, although use in specialist product development, alternative fuels and biochar production has also increased.

The use of agricultural residues for electric power/energy is widely reported.^{41–43} Renewable bioenergy includes crop-based biohydrogen production, e.g., from maize and sweet sorghum; herbaceous species, e.g., miscanthus, switchgrass and kenaf; from woody plants, e.g., eucalyptus.⁴⁴ Although microbial-based biomass utilisation is also increasing,⁴⁴ plant-based residues remain the primary interest for fuel feedstocks (e.g., cotton)⁴⁵ and biochar production (utilising cotton husk, sugarcane filter cake, eucalyptus sawmill waste⁴⁶ or Miscanthus char).⁴⁷ It is worth noting that biomass rich in lignin and carbohydrate has also been used to manufacture furan-based building blocks.⁴⁸

In developed countries (including the OECD members), biomass waste is either lost/unused or re-utilised, e.g., for energy and heat production.³⁰ In countries such as the USA, EU, Russia, Ukraine and Belarus, sawdust-based wood pellets are used as a source of energy and heat in domestic and industrial facilities. The European Biomass Association reported the consumption of 18.3 Mt of pellets (or 79% of global consumption) in the EU in 2013 with global use projected to increase from 22 to 50–80 Mt by 2020.⁴⁹ PÖRY⁵⁰ predicts wood pellet production to 2020 (Fig. 3), with Schill et al.⁵¹ suggesting that global production will reach 77 Mt/p.a. by 2020.

In the USA, the bulk of the agricultural residues (140–350 Mt) are used by industry. Until recently, agricultural wastes were managed by burning or landfill, but now in many states (e.g., California, Washington and Oregon) this is prohibited.^{52,53} US agricultural residues, including corn stover (i.e., stalks and leaves) and wheat straw, comprise 155 Mt of biomass, and have the potential for energy production.^{54,55}

In Europe, straw is the main agricultural crop feedstock for bioenergy following a ban on field burning.⁵⁶ The production of European straw residues is 340 Mt, and from cereal and oil crops it is 416 Mt.⁵⁷ Denmark is the leader in utilising straw for energy production via district heating schemes (3–5 mW), industrial processing (1–2 mW) and domestic heating (10–100 kW). However, the impact of using straw for energy production has important implications for a reduction in the important supply of organic matter to agricultural soils.⁵⁶

The developing countries in Africa and Asia accounted for a 25% of global biomass waste use, with China comprising approximately 17%.^{57,58} This total exceeds the figure for

Table 3. Global industrial wood production and calculated fresh residue mass

Country of origin	Residue from forest felling and cutting (Mt)	Residue from saw mills (Mt)	Total potential residue from industrial wood production, 2013 ^a (Mt)
USA	111.8	44.0	155.8
Russian Federation	68.5	27.0	95.5
Brazil	59.1	23.3	82.3
Canada	56.2	22.1	78.4
China	5504	21.8	77.2
Indonesia	25.2	9.9	35.1
Sweden	23.8	9.4	33.2
India	19.8	7.8	27.6
Finland	18.7	7.4	26.0
Germany	16.9	6.7	23.6
Poland	12.5	4.9	17.4
France	9.8	3.8	13.6
Australia	9.2	3.6	12.8
Japan	7.1	2.8	10.0
South Africa	6.4	2.5	8.9
Austria	4.7	1.9	6.6
Norway	3.4	1.3	4.8
Philippines	1.5	0.6	2.2
Republic of Korea	1.5	0.6	2.1
UK	1.2	0.5	1.7
Thailand	0.01	0.0	0.01
Subtotal of sample countries	513	202	715

Source: refs. ^{29,32}
^aExcludes losses, sawn timber, edgings and forest sawdust

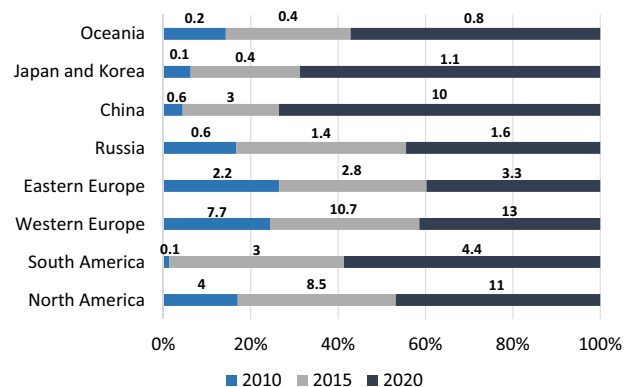


Fig. 3 Pellet production projections (from 2010 to 2020) for selected regions

industrialised countries (currently 3%) due to traditional uses for these wastes.^{59,60} However, as these countries including Brazil, China and India develop, it is likely that industrial applications for biomass waste will increase. In a number of African countries, the use of sugar bagasse to generate heat and electricity is increasing.⁶¹

Many countries do seek to avoid biomass waste disposal through resource recovery and utilisation, and we have seen the increased use of wood residues for energy generation. However, incineration and pyrolysis generate substantial amounts of ash that requires management. Countries such as China, Brazil, USA, Russia and France generate ash from wood utilisation of 0.061–0.24 Mt and from power production, 0.03–1.91 Mt.⁶² The world's largest biomass power station, DRAX, uses 7 Mt of biomass waste p.a., which produces about 1.2 Mt of fly ash (FA) and around 0.24 Mt of furnace bottom ash or FBA.⁶³

Current utilisation of biomass for energy amounts to approximately 10% of global energy production, arising from primarily cooking and heating in the developing world.^{49,64} Manufactured wood pellets contribute to <1% of the energy produced^{29,32} despite the EU and USA [the] leaders in biomass-based power generation capacity⁵⁸ possessing a capacity of 1.2 Gt of oil equivalent, which equates to 15% of the global energy consumption.⁶⁵

AN ALTERNATIVE APPROACH USING CAPTURED CARBON DIOXIDE AND UTILISATION

Globally, the demand for 'carbon efficient' management solutions to conserve energy, minimise the CO₂ emissions and utilise wastes is of increasing interest. The commitment of industrialised countries to reduce atmospheric CO₂ emissions through carbon Capture and Storage initiatives is well known, but the ability to deliver is lacking due to cost and technology readiness. Recent technological developments have created opportunities for carbon dioxide utilisation (CCU), where CO₂ is used as a feedstock that is transformed to produce a range of materials including construction materials, plastics and fuels.⁶⁶ However, to keep costs low, the successful full deployment of CCU technology will be partially reliant upon the direct use of point emissions of CO and CO₂, or where necessary, their preferential capture by using, e.g., low-cost sorbents,⁶⁷ which may even be waste-derived.⁶⁸

It should be noted that the intentional use of CO₂ to condition cementitious materials has been practiced for decades, including for the rapid hardening of calcium silicate-based materials⁶⁹ and concrete articles, such as roofing tiles.⁷⁰ A carbonation step has been used to solidify cement-based wasteforms^{71,72} and to stabilise soil contaminated with a range of heavy metals including Zn, Cu and Pb.⁷³ Treatment of waste by carbonation to mitigate risk and to produce engineered materials suggests that the *managed* carbonation of biomass-derived wastes may be beneficial. Building on our previous endeavours, therefore, the carbonation of biomass ash is the primary focus of the present work.

The Gt quantities of biomass residues generated yearly, are not managed sustainably. If biomass wastes have the potential for other uses and they do, their displacement should follow a 'waste management hierarchy', which recognises energy recovery, and disposal as the least favourable options.⁷⁴ That said, the long-term use of sustainably produced biomass as a substitute feedstock for carbon-intensive products and fossil fuels, provides greater permanent reductions in atmospheric CO₂ than preservation does.

The EU Waste Framework Directive requires action to minimise waste, reduce reliance on landfill and increase recycling.⁷⁵ The US Department of Energy (DOE) and the US Department of Agriculture (USDA) have mandated that 5% of heat and power energy, 20% of liquid transportation fuel and 25% of chemicals and materials should come from biomass by 2022.^{76,77} The high

potential of global biomass waste with respect to material and energy recovery is recognised,⁶⁴ but the availability of novel technologies to effectively manage waste biomass remains wanting. This becomes more important when the wastes could be utilised to reduce the high pressure on the virgin material resources (e.g., soil and natural aggregates).

Our interest in CO₂ is in the manufacture of value-added products utilising solid wastes.^{78,79} As solid wastes are already efficiently regulated and are managed in high volumes, they provide an obvious substrate for the 'mineralisation' of carbon. A summary of the current status is provided by the Global CO₂ Initiative,⁸⁰ and a case study concerning the production of construction materials is given by the UNEP GEO-6 Pan-European Assessment.⁸¹ Table 4 summarises waste streams that have the potential to be treated by carbonation technology, including biomass-derived ash waste.

The IEA projected that in 2030, both agricultural and forest residues will be increased globally to 6.8 Gt (dry matter) from agriculture and 0.7 Gt from forestry.⁶⁰ Asia and North America are estimated to account for two-thirds of the available potential of biomass residue wastes from crop production.⁸² As developing countries, including India look for alternative material resources to meet their infrastructural growth needs and GHG reductions (www.bis.org.in/other/PR_NSNNR.pdf), biomass wastes will increase in significance as potential resources.

The use of biomass residues in cement-bound composites comprising Portland cement, fly ash and blast furnace slag to manufacture building materials is practiced in several parts of the world.^{83–85} Plant fibres, such as flax shive, hemp and straw may be used; however, their durability is not guaranteed as these biological materials become denatured due to high pH and humidity environment in concrete products. Furthermore, the effects of lime crystallisation and the dissolution of cellulose, hemicellulose and certain lignins also contribute to denaturing of these additives.^{86–89} The surface of fibre-based construction materials is also prone to degradation by fungal growth, which in turn adversely impacts indoor air quality.⁸⁹

The use of a low-carbon engineering approach to biomass wastes including their ashes can involve captured gaseous CO₂ to produce construction materials. The products have potential to be significantly carbon negative in a 'closed loop' manufacturing process. In utilising CO₂ directly from point sources and locking it up in the built environment, high volumes of waste and CO₂ could be stored in manufactured products as mineral carbonates. Described by Bertos et al.,⁷⁸ the production of manufactured carbonated aggregates for use in blocks/bricks is established^{80,81,90} with these products being commercially available (www.c8s.co.uk, www.c8a.co.uk). Table 4 lists industrial waste streams with potential to be used as feedstock with gaseous carbon dioxide in the manufacture of low-carbon materials.

POTENTIAL BENEFITS

The biomass ashes, derived from fruit peel, crop fibre, nut shells and wood waste, are often reactive to CO₂ and can be valorised via a managed carbonation step as construction products. The ash generated from biomass-based power plants can be combined with the point-source CO₂ captured directly from the incineration process into sustainable, carbon-negative construction materials.

Waste to energy plants emits 47 Mt CO₂ each year,⁵⁸ and as the ashes generated tend to be reactive to CO₂ to a lesser or greater degree, there is potential to mineralise these ashes to manufacture value-added products.

In Europe, biomass waste arising from straw and other cereal and oil crops is projected to be 756 Mt by 2030.⁵⁶ As such, a considerable resource exists that has potential to be utilised. The environmental and economic perspectives of the biomass

Table 4. Overview of waste streams with potential for CCUS

Waste	Use	Country	References
Alkaline residues	•CO ₂ storage •Biogas upgrading •Aggregates for construction applications •In situ treatment of Brownfield sites	Italy	101
Metallurgical slags (carbon steel and stainless-steel slags), municipal solid waste (MSW) incineration ashes, mining tailings, asbestos-containing materials, red mud and oil shale-processing residues	•Construction materials •CO ₂ sequestration	Reviewed in Romania and Belgium	102
Stainless-steel slag	•Construction aggregates and blocks •CO ₂ sequestration •Reduced metal leaching	Belgium Italy Taiwan	103,104
Air pollution control residue (APCr)	•CO ₂ sequestration •Reduced metal leaching	UK Italy	105,106
MSW incinerator ash (incl. bottom (B)/fly (F) ash), acidic PCr, coal combustion by-products (B/F ash), steel slag and blast furnace slag and construction wastes (e.g., waste cement, concrete and asbestos-containing materials)	•CO ₂ sequestration •Value-added products	Korea	107
MSW bottom ash	•Granular construction material •CO ₂ sequestration	Belgium France	108,109
Cement, paper and metallurgical wastes	•Aggregate and other construction materials •CO ₂ sequestration	UK	79,91,110
Asbestos tailings, nickel tailings and red mud (bauxite)	•CO ₂ sequestration	USA India	111,112
Cement kiln dust, cement bypass dust, construction and demolition waste, cement/concrete waste and blended hydraulic slag cement	•Stable carbonate minerals •CO ₂ sequestration	USA	113,114
Thermal residue/coal fly ash	•Low-cost CO ₂ sorbents	India, Canada	67,68
Biomass (forestry and agricultural residues)	•Construction materials •CO ₂ sequestration	UK	UoG 2018 (Unpublished)

utilisation, by using a CCU approach as described, are given in Fig. 4.

The on-site, i.e., from stack CO₂ capture opportunity offered by waste carbonation, provides a robust 'closing of the process loop' option to offset anthropogenic point-source CO₂ emissions.⁹¹ However, from a developing country perspective, where virgin materials use predominates, the use of biomass waste-based products could be attractive as a supplementary sustainable material supply. For example, India has 141 M ha of arable land producing ~800 Mt/p.a. of agricultural/horticultural products. The 500–550 Mt/p.a. of surplus residues include ashes arising from burning on farms (90–140 Mt/p.a.).^{35,92}

In Europe, 276 Mt/p.a. of cereal and oil crop residues are produced.⁵⁷ This considerable potential resource informed our study of different plant-based biomass residues, including wood, nut shell, fibre and soft (fruit and vegetable) peel. The ashes arising were analysed, and their potential to react with CO₂ gas was assessed (Table 5). As can be seen, the different ashes combine with significant amounts of mineralised CO₂. The results reflect the difference in chemistry and mineralogy of the ashes.

The biomass residues studied in this work were sourced in India, Africa and the UK. They were combusted in a Muffle furnace at 800 ± 25 °C with a residence time of 4 h. The resulting ashes were then examined for selected physical properties (e.g., particle size, bulk density, surface area and ash content) and their chemical (total carbon, elemental and phase chemistry) composition. The biomass ashes were tested for their reactivity to pure CO₂ at 20% moisture (w/w) and a pressure of ~2 bar. The ashes were exposed

to CO₂ for four-separate cycles in a closed pressurised carbonation chamber, with the first three cycles extending to 1 h each, and the fourth cycle being 24 h. The uptake of CO₂ in ashes was determined on weight gain (% w/w) basis and correlated against the results obtained from analysis by X-ray diffractometry with Reitveld refinement. The dry-carbonation method employed has been directly correlated with the CO₂ uptake achieved in commercial carbonation facilities operating in the UK.

Preparation and characterisation of products from biomass

The pure biomass ashes were combined with 10% moisture (w/w) and then pressed into small cylindrical monolithic samples (7 × 7 mm). Five monoliths were cast for each ash and then exposed to pure CO₂ for 24 h. The CO₂ uptake by the monoliths was calculated on weight gain (w/w %) basis and also by CHN analysis. The strength of these monolithic products is a reflection of how well carbonate-cemented they are. Compressive strength was obtained by applying a force until the cylinders failed by using Eq. (1)

$$\sigma_c = \frac{2.8 F_c}{\pi d m^2}, \quad (1)$$

where σ_c is the compressive strength in megapascals, F_c is the fracture load in kilonewtons, A_m is the mean area of the cylinder and d_m is the mean diameter of the cylinder.

The water resistance of carbonated 'ash only' monoliths can be used as a measure of moisture sensitivity, and was monitored by immersing them into water for 30 days.

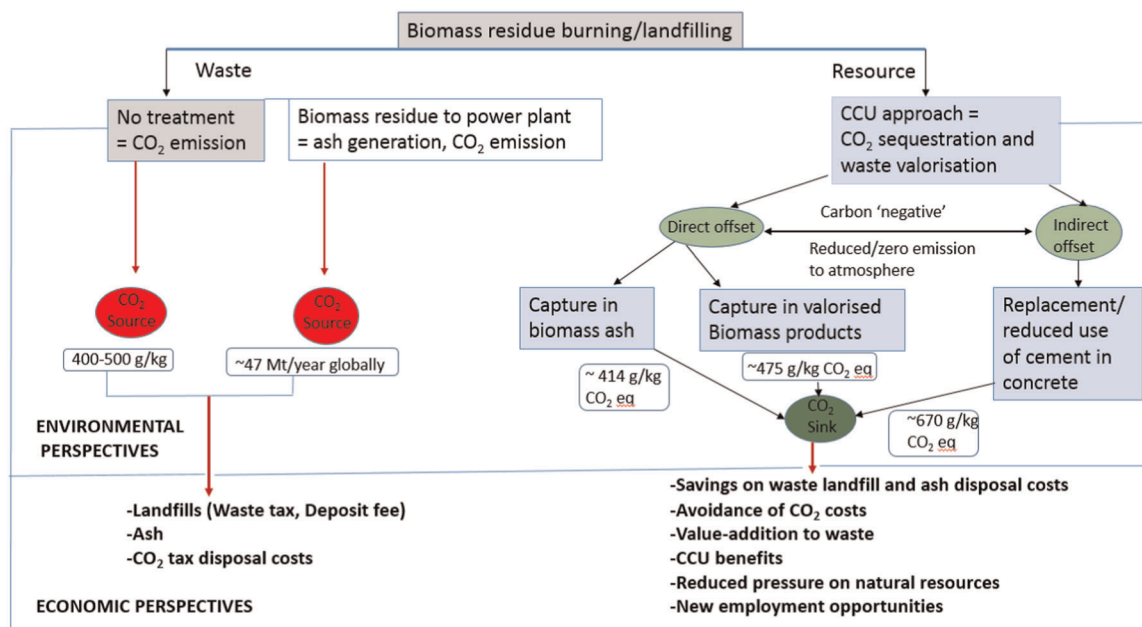


Fig. 4 Environmental and economic perspectives of biomass waste valorisation by using a CCU-based approach

Table 5. CO₂ uptake potential in biomass ashes and strength of monolithic products

Biomass ashes	CO ₂ uptake (% w/w)	Monolithic product strength (MPa)
Wood shavings and saw dusts	18.6–41.4	0.122–0.491
Nut shell	9.9–15.6	0.169–0.183
Soft peel	4.86–29.5	0.041–0.313
Fibres	5.6–24.2	0.047–0.161

It was found that most of the wood biomass, nut shell, fibres and soft peel had significant potential to uptake CO₂ into their ashes at up to 414 g/kg. When fabricated into small monolithic cylindrical products, the CO₂ uptaken was slightly higher, at up to 475 g/kg product (Fig. 4), due to greater exposure to CO₂ gas.

With the exception of some poorly- or non-reactive ashes, the strength of the cylindrical monolithic products exceeded the criteria given in the European standard for light-weight aggregates (Table 5), which is 1200 kg/m³.⁹³ Incidentally, this is also the strength requirement sufficient for 'End of Waste' approval for manufactured carbonated aggregates made from other thermal residues.⁹⁴ This part of our work has been submitted for publishing as a case study.

From our laboratory studies with a range of biomass wastes, we can reasonably assume that 70% of these biomass wastes produce CO₂-reactive ashes. If the average ash content is 5% (w/w dry weight) of that burned, and the CO₂ mineralised is of the order of 10% (w/w) as observed, there is potential to mineralise about 1.0 Mt of CO₂ in approximately 10 Mt ash produced in Europe. Furthermore, our work indicates that these reactive ashes could be used to carbonate-cement the remaining 30% w/w of 'raw' biomass residues (utilising some 83 Mt arising from cereal and oil crops). The ash/raw biomass ratio of 1:8 (or approximately 12% w/w) was typically high enough to produce a potentially useful monolithic composite product. The indication that biomass ashes can be directly used to cement 'raw' biomass into a hardened composite product has not been explored elsewhere. The original findings of this particular work have been communicated separately.

The available residues from European cereal and oil crops are projected to rise to 340 Mt by 2030. Their ashed residues have potential to mineralise 1.2 Mt CO₂ directly, or via the production of carbonate-cement manufactured valorised products. On a global scale, the projections for 2050 indicate an increase in demand for all biomass wastes, with a larger proportion of agricultural residues being used for energy production.^{15,95}

Biomass fibres are used for making light-weight concretes⁹⁶ bound by Portland cement and lime-based binders, which are directly associated with CO₂ emissions [e.g., arising primarily from the 'cooler' end of the cement kiln, which operates at 600–900 °C]. As our work has shown that biomass ash can be used as a substitute for hydraulic cement, or be used as a carbonateable medium in its own right, there are important implications for the use of ash in bound products. Not least, the cold-processing route described has a low-energy intensity, which is unlike that of the firing, sintering or bloating processes employed in the production of bricks or manufactured aggregates.

As biomass ashes can be used to replace hydraulic cement to produce carbonated biomass-based construction materials, there is significant potential to 'offset' carbon. With reference to Fig. 4, and the offsetting of CO₂ from cement production, if we assume that for some applications selected, biomass ash additions can help promote a reduction of 10% use in Portland cement. For clarity, we are not concerned with the ashes ability to act as a pozzolan, but as a ready source of CaO that can form calcium silicate hydrate. If the ashes contain reactive silica, which some do, then there are further possible advantages in terms of strength and durability. Either way—whether an addition to a hydraulically- or a carbonate-bound system, the careful use of selected ashes could significantly lower the embodied carbon of construction materials employing a blended PC-biomass ash binder.

The available crop residues on a global scale are considerable as a number of modelling studies suggest that those currently available from agriculture (including for energy) are 2.9 Gt/p.a.^{95,96} Table 6 gives a high-level view of the potential of biomass residues to generate ash that is able to be reacted with CO₂.

With the approach as described, biomass waste dumping could be reduced, and the impacts of leaching of hazardous chemicals/contaminants into surface and groundwater, and the associated health impacts mitigated.⁹⁷ The costs of these bio-waste-based

Table 6. High-level evaluation of biomass residues and the CO₂ reactivity of their ashes

Global agricultural residue (Mt/yr)	Average ash content (5%) Mt	CO ₂ -reactive ash (assuming 70%) Mt/yr	CO ₂ used in ash (assuming 10% uptake) (Mt)	Global wood biomass residue (Mt/yr) ^a	Global wood energy (60% of total produced) (Mt/yr)	Average ash content from energy plant (assuming 10%) (Mt/yr)	CO ₂ -reactive ash (assuming 70%) Mt/yr	CO ₂ used (assuming 10% uptake) in ash (Mt)
2900	145	102	10	4600	2760	276	193	19.3

^aref. 31

products could be higher in countries where the gate fees for landfill are relatively low or not mandatory—thereby encouraging reuse rather than disposal. In the United States, landfill fees can be relatively low (US \$44/t), and this may be behind why 54% of biomass wastes went to landfill (2011). Countries paying higher landfill gate fees and for the waste to energy already have an incentive to valorise waste otherwise destined for final disposal. For instance, the tipping fees in the UK for wood waste is up to £82/t (2016 figure)⁹⁸ excluding landfill tax and transport.

IMPLICATIONS

The utilisation of biomass wastes through their combination with mineralised CO₂ could help close the process 'loop' and reduce the adverse environmental impacts arising from waste.

As biomass residues are increasingly burnt in power plants to produce energy, it has been shown that their ashes and point-source CO₂ can be combined in the manufacture of carbonated products. This circular management strategy has potential to preserve landfill space, increase the resources available for construction and reduce CO₂ emissions, and environmental harms.

As not all biomass ash residues are suitable for direct processing by carbonation, our experience is that many are readily carbonateable due to their facilitating mineral content. In this case, those that are not CO₂-reactive can be used in their 'raw' forms in combination with reactive biomass ashes to produce composite products. Therefore, by the careful mixing of biomass ashes and raw wastes, carbonate-cemented composite products can be manufactured, findings that will be reported fully elsewhere.

In developing countries where biomass residues are available in quantity,⁹⁹ and development goals are driving rapid urbanisation, new products with potential to replace virgin materials may have wide benefits.

DATA AVAILABILITY

The data that support the findings of this study are available from the corresponding authors upon reasonable request. Subject to IP considerations, this ongoing work develops a database that will be developed and made available.

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AUTHOR CONTRIBUTIONS

N.T. and C.D.H. designed the work, undertook the laboratory studies and interpreted the analytical data. They conceptualised and drafted the MSS. RSS contributed to biomass residues, research design, laboratory analysis and drafting the MSS. C.J.A. contributed to designing and critically reviewing the work. N.T., C.D.H., R.S.S. and C.J.A. approved the final paper.

COMPETING INTERESTS

The authors declare no competing interests.

ADDITIONAL INFORMATION

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